ALL-ENERGY EXHIBITION AND CONFERENCE | 25TH ANNIVERSARY

In partnership with Hydrogen Scotland

Hydrogen Showfloor Theatre

State of the Hydrogen Nation

Wednesday 13th May 13:30 – 14:15

Emma Guthrie
Chief Executive Officer Hydrogen Energy Association

Paul McCormack
Chief Executive Officer Hydrogen Ireland

Nigel Holmes
Chief Executive Officer Hydrogen Scotland

Megan Bramwell
Project Engineer Green Cat Hydrogen

Dr Kimberley McCracken
Chief Sales Officer GeoPura

Matthew Knight
Head of Policy and Market Siemens Energy

HEA Members

The voice of the UK hydrogen sector, driving its growth

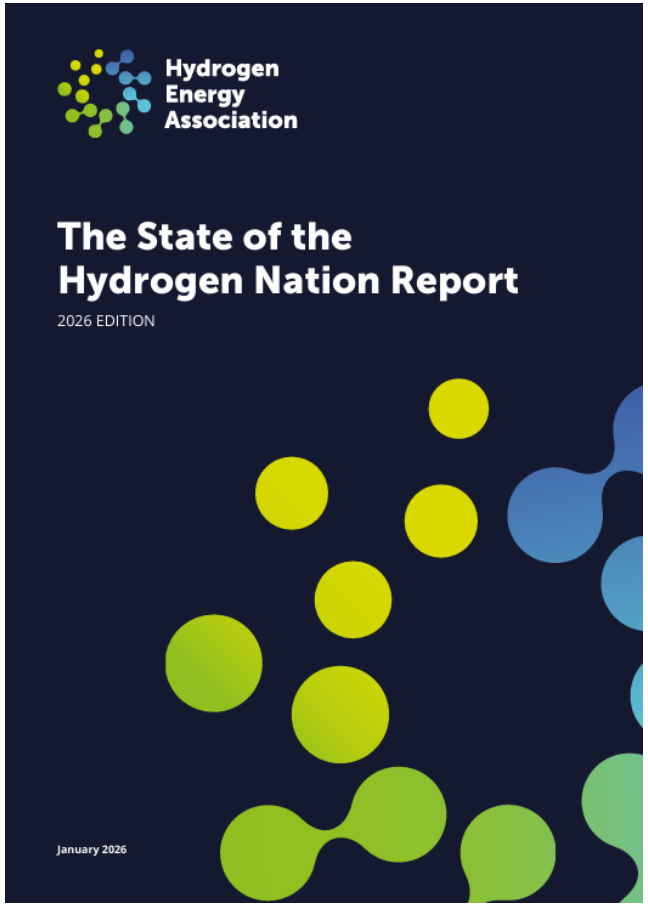
Hydrogen Energy Association

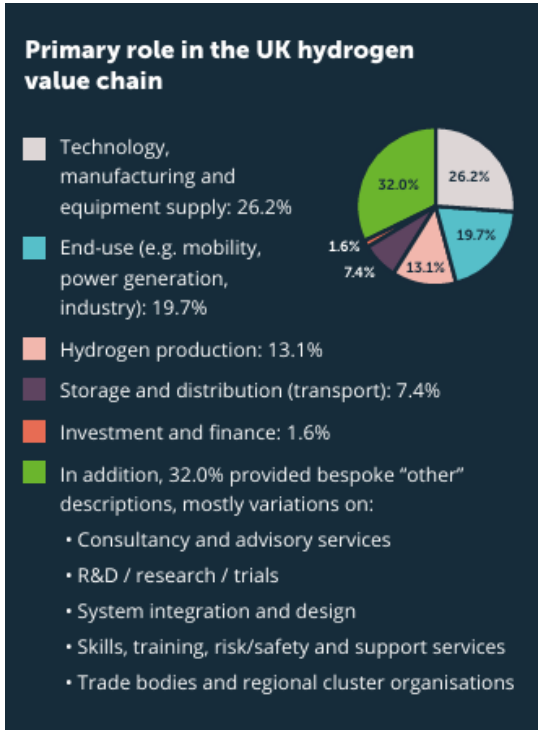
Our 100 members represent over 200,000 employees globally, with combined revenues over £400 billion, and cover the entire value chain from raw material sourcing, to supply chain and components, financing, professional services, B2B and consumer facing solutions.

WE ARE MEMBER FOCUSED

State of the UK Hydrogen Nation Report

- Evidenced-based assessment of the UK hydrogen economy.
- 142 businesses responded to the survey
- Annual fixture – 2026 edition
- Report partners : Hydrogen Scotland / Hydrogen Ireland
- Supported by a range of stakeholders and industry associations





View report here.

Overview

The UK Hydrogen Industry is ready to deliver

Policy delays are affecting confidence

Demand is the biggest barrier

The UK risks falling behind its global peers

84 %

respondents expect their UK hydrogen investment to increase over the next 12 months

51 %

of respondents expect demand for hydrogen products and services to increase over the next year

81 %

of organisations seeking offtakers report that agreeing offtaker contracts is somewhat or very difficult

4.5x more jobs with improved policy

Areas of alignment with Clean Energy Jobs Plan and H2 Industry Needs :

- Apprenticeships and technical education
- **Transition pathways from high-carbon sectors**
- Regional skills strategies tied to hydrogen clusters
- Support for SMEs in accessing skills funding.

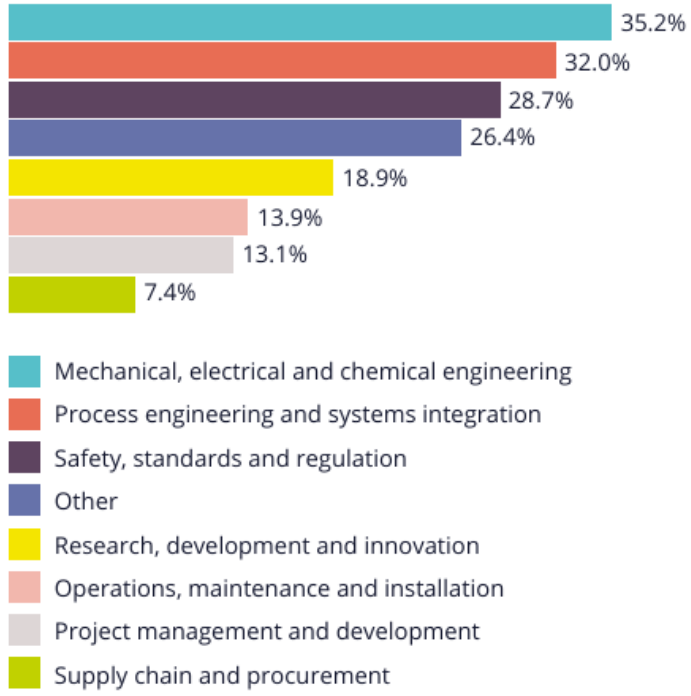
84 %

of survey respondents, over the last 12 months, saw essential hydrogen skills recruitment harder (14%) or no change (72%).

17,000

jobs could be created by survey respondents in the UK hydrogen sector by 2030

Figure 7: Hydrogen-related skills most difficult to recruit



SOTHN Parliamentary Launch

Investment attractiveness: UK & Overseas

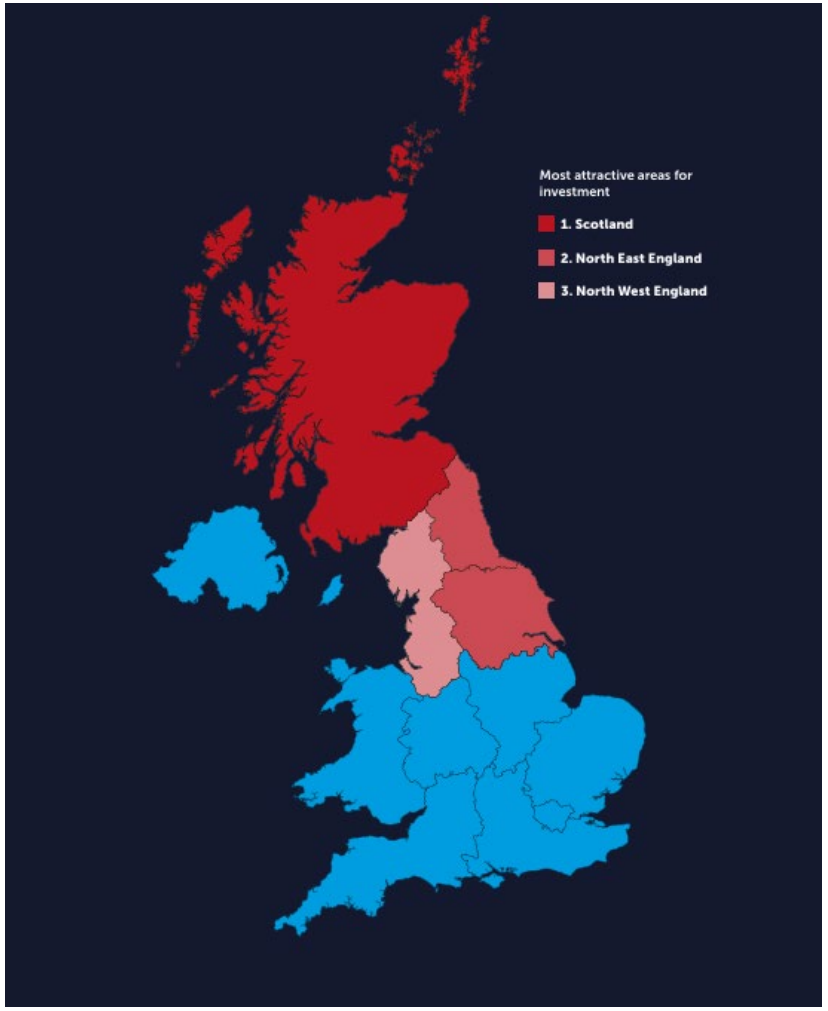
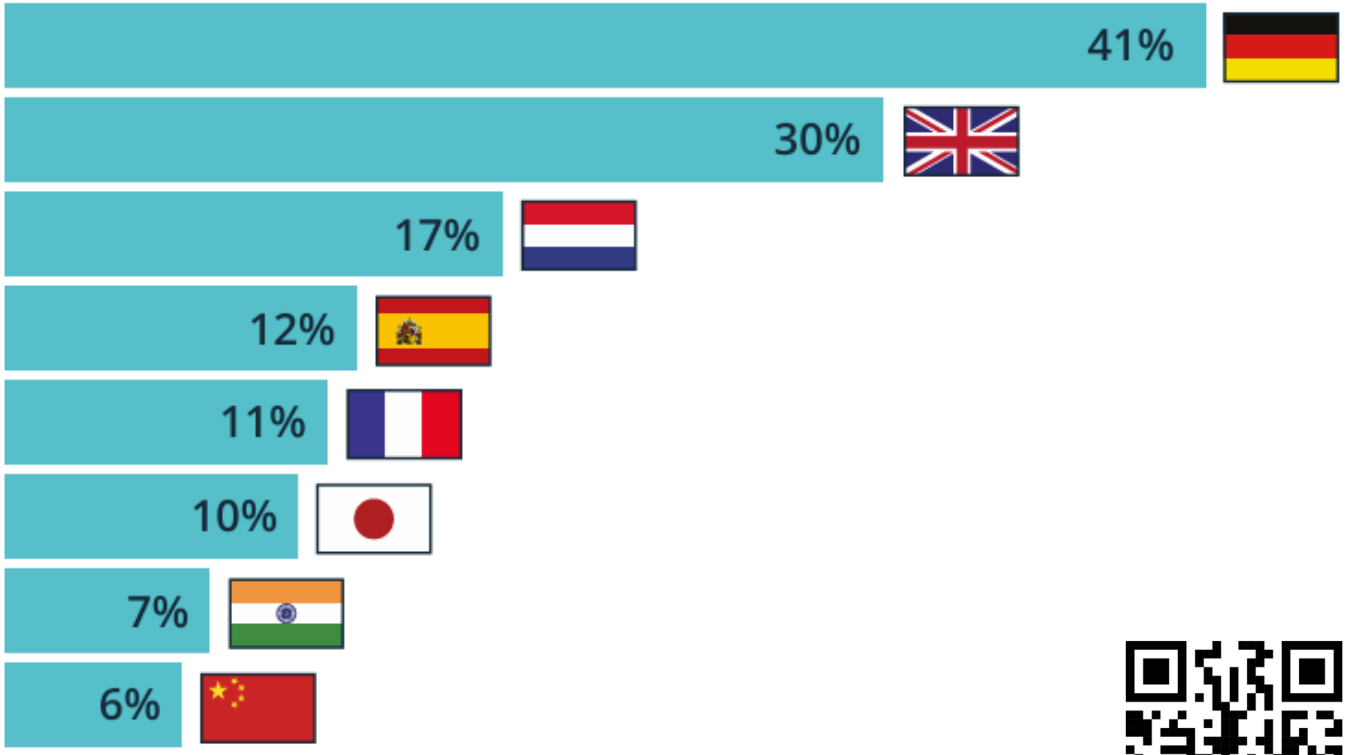


Figure 11: Countries most frequently viewed as attractive for hydrogen investment (next 3 years)



View report here.

The HEA

Annual Conference & Gala Dinner

UK Growth, Energy Security and Decarbonisation

8-9th July

IET Savoy Place, Central London

Home - HEA Conference 2026

Get involved

300+ INFLUENTIAL DELEGATES,
25 C-LEVEL GLOBAL SPEAKERS, 30 EXHIBITOR SPACES

Hydrogen Ireland

The Association for Energy, Mobility, Industry & Community

All Energy 2026

Paul McCormack

State of the Nation Industry View

- **Essential to Ireland's Energy Security and Sovereignty**
- Hydrogen is essential to securing Ireland's energy independence and long-term resilience
- Meeting demand for hydrogen in road, maritime, & aviation from Irish projects would result in **€6bn of investment** & **€128m/yr GVA**.
- Over **€4bn of European co-funding** available each year for hydrogen projects

- **Achievements since last meeting:**
- **SH2AMROCK** project aiming to progress to FID in the next year .
- **Corrib project** announced green hydrogen pilot between Gas Networks Ireland, Nephin Energy, & Vermillion Energy.
- **GleanCelt** H2 Valley Cork on reserve list for EU funding
- **Hybernia** cross border hydrogen valley (30MW) aiming to submit an application for €17m European funding.
- **Positive changes to RTFO** to include RFNBO sub-mandate creates opex incentive for hydrogen in transport.

- **Barriers**
- EU funding mechanisms alone are **not sufficient**: national / local support is required.
- Commitment to co-funding from government will enable successful acquisition of European funding. **Can a letter of support be signed?**
- Limited support for industrial decarbonisation opex in ROI, impacting cement, tarmac, glass plants.

Hydrogen Ireland

H_2 SUMMIT 2026

PRODUCED BY
HYDROGEN IRELAND &
CLEAN HYDROGEN
PARTNERSHIP

Securing Europe's Energy Future

Hydrogen for Energy, Industry and Data Resilience in a Connected Europe

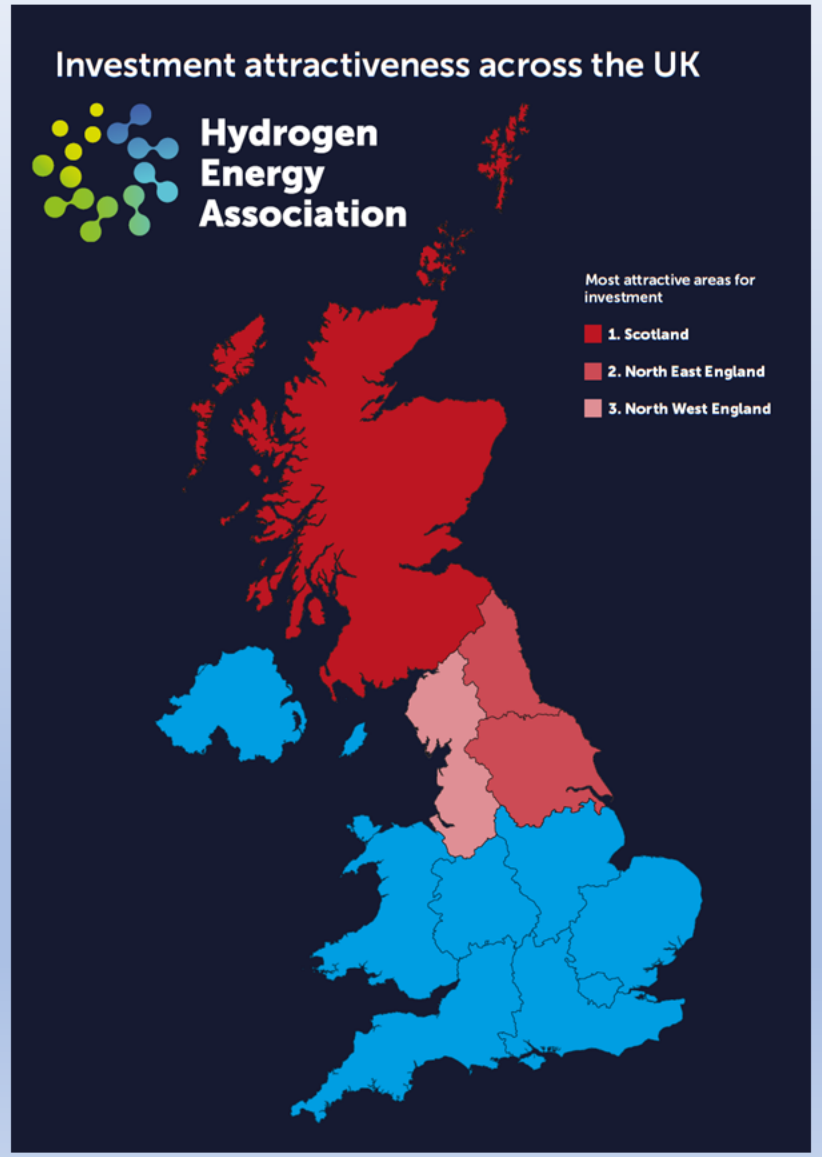
18-19 November 2026 | Fota Island Resort, Cork

UNITING A UNIQUE HYDROGEN COMMUNITY FOR SCOTLAND

Hydrogen Scotland

- 20+ years
- 200+ members
- 40+ associations

Scotland’s investment attractiveness



The UK Hydrogen Energy Association’s *State of the Hydrogen Nation* report was released on 27 January 2026 and has been informed by the contributions of 142 businesses across the UK hydrogen value chain.

The heat map (left) illustrates how organisations across the UK hydrogen economy rate the investment attractiveness of the regions and constituent nations of the UK, over the next three years.

Areas on the map coloured in red signify where respondents believe are most attractive to invest in, over the next three years. The top three regions and nations which respondents showed a clear preference towards were:

1. Scotland
2. North East England
3. North West England

The supportive policy environment created by the Scottish Government makes Scotland an attractive and stable location to invest in hydrogen production and infrastructure.

This is supported by Scotland’s significant renewable energy potential, driven by its abundant natural resources, and the existence of an established energy supply chain derived from fossil fuel industries.

SGN H100Fife Project

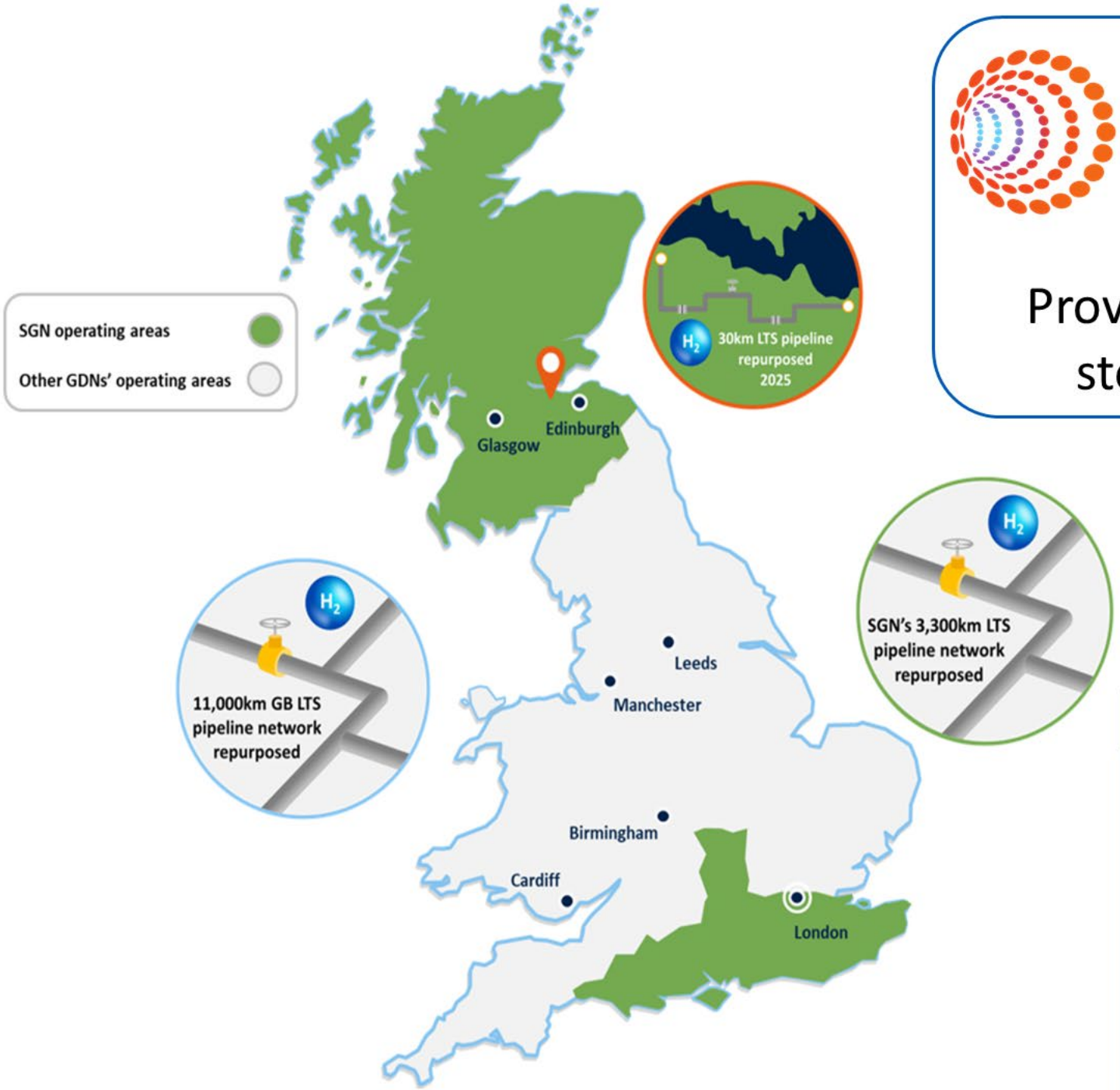
Community engagement and trials of hydrogen for heat in Levenmouth, Fife

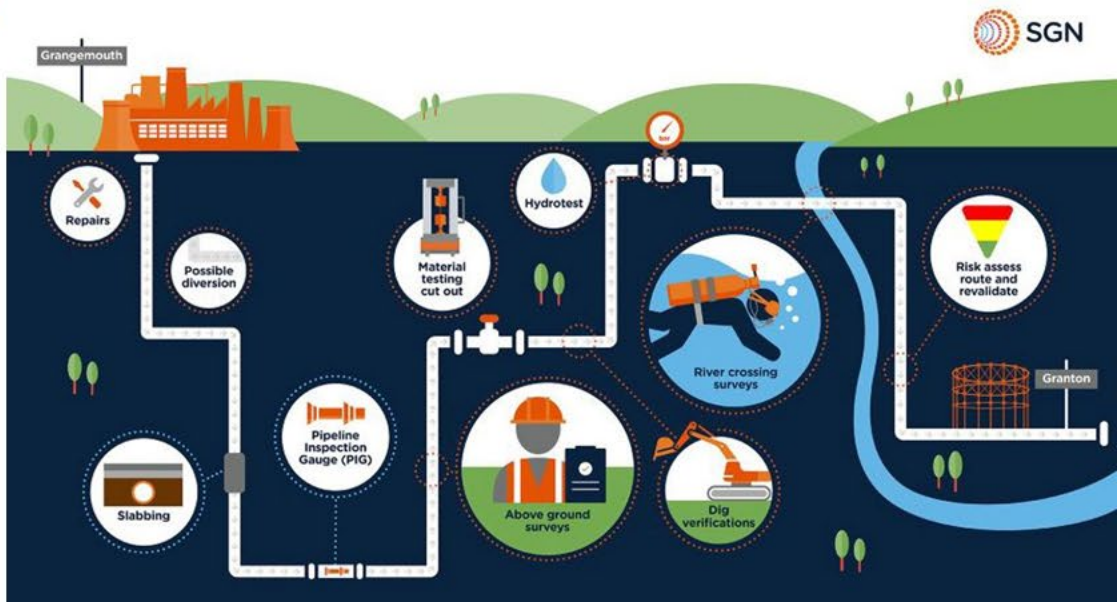
Up to 300 households will take part in the unique H100 opt-in trial offering consumers their choice between natural gas and hydrogen produced using electricity from local wind turbine

LTS Futures Project

SGN
Your gas. Our network.

Proving the use of Local Transmission steel pipelines for hydrogen duty





RWE

H2 for Industrial Decarbonisation

Grangemouth Green Hydrogen

Onsite H2 production with ‘just in time’ H2 supply for process heat – using minimal buffer storage

Project plans to be operational by **2029**

Ambitions for potential expansion to **600 MWe**

Initial capacity up to **100 MWe**

potentially producing up to 1.8 tonnes of hydrogen per hour

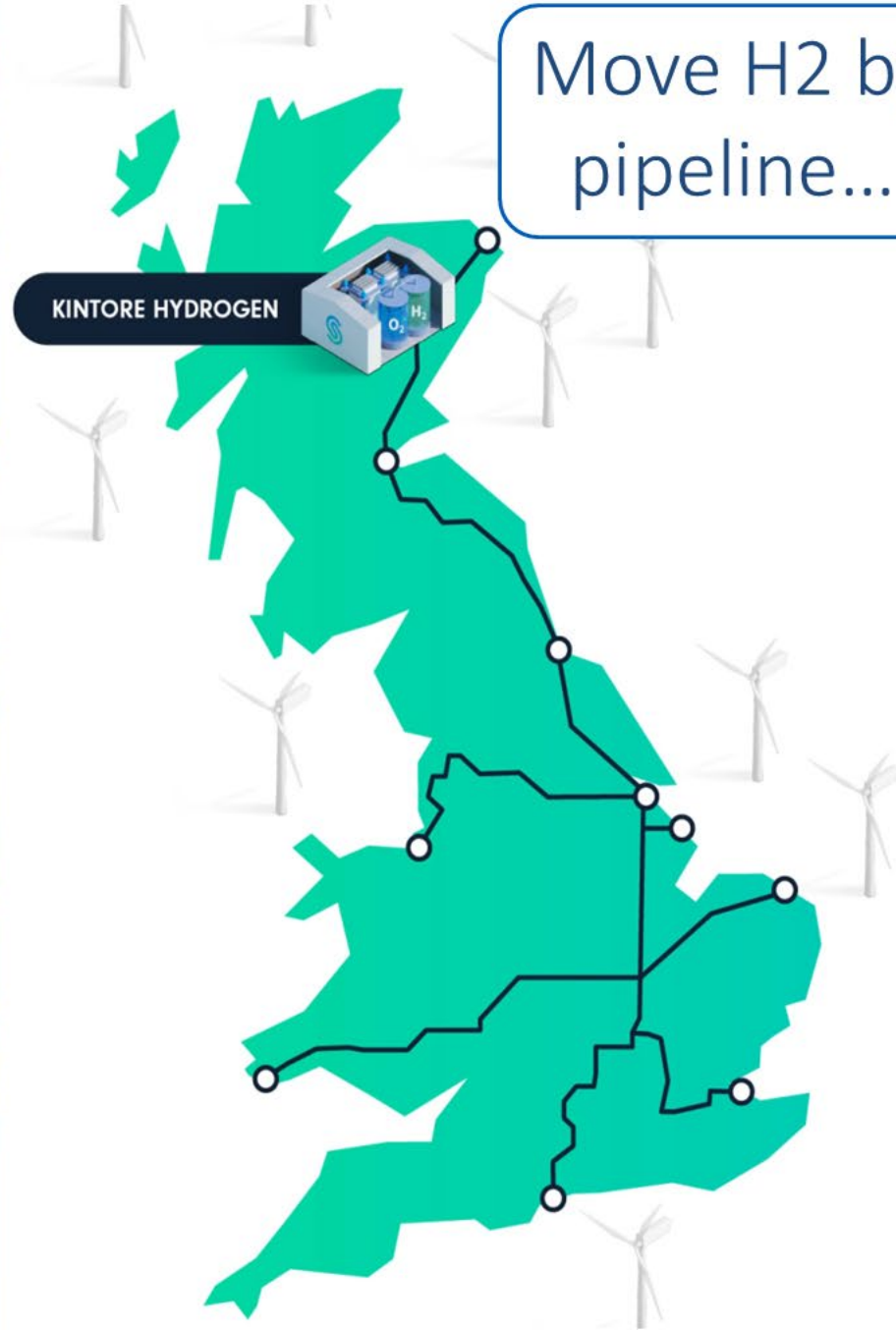
STATERA
BALANCING THE GRID

Kintore Green Hydrogen

3 GW	500 MW	200 K
Total electrolyser capacity	First phase	Tonnes of hydrogen per year

Using wind for electrolytic H2 production

Move H2 by pipeline…



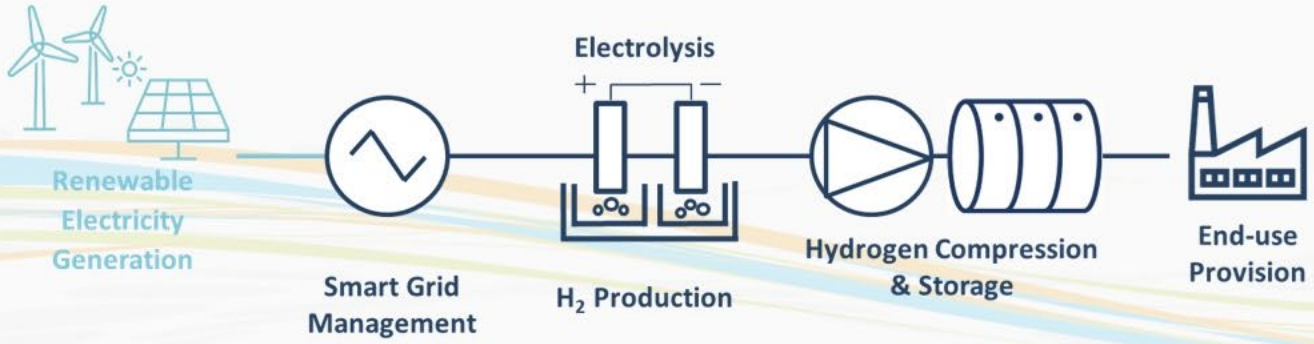
Zero Emission Whisky - Arbikie, Angus

Decarbonising the distillation process for whisky (gin & vodka)

Optimising on-site renewables (solar and wind) H2 production, storage and use in steam boilers

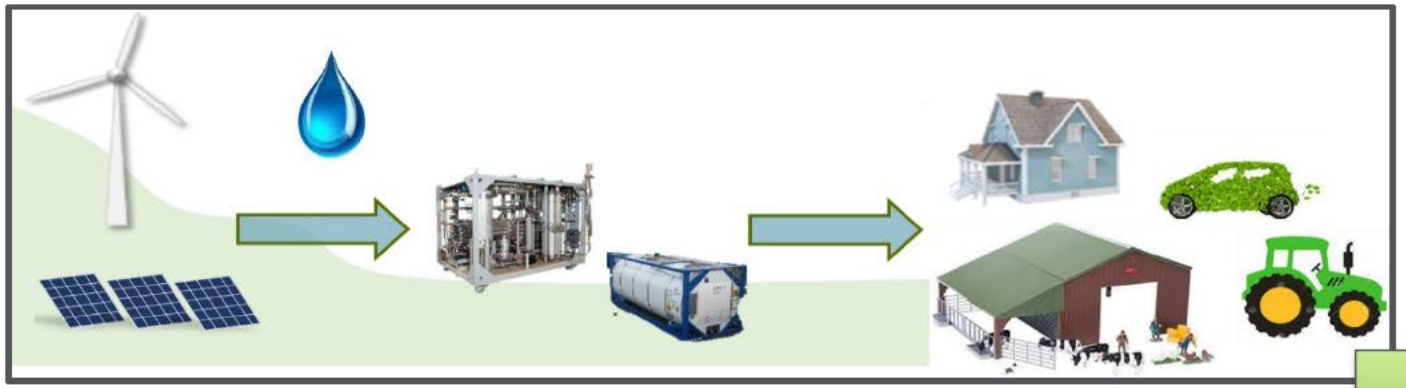
Offsetting the use of fuel oil

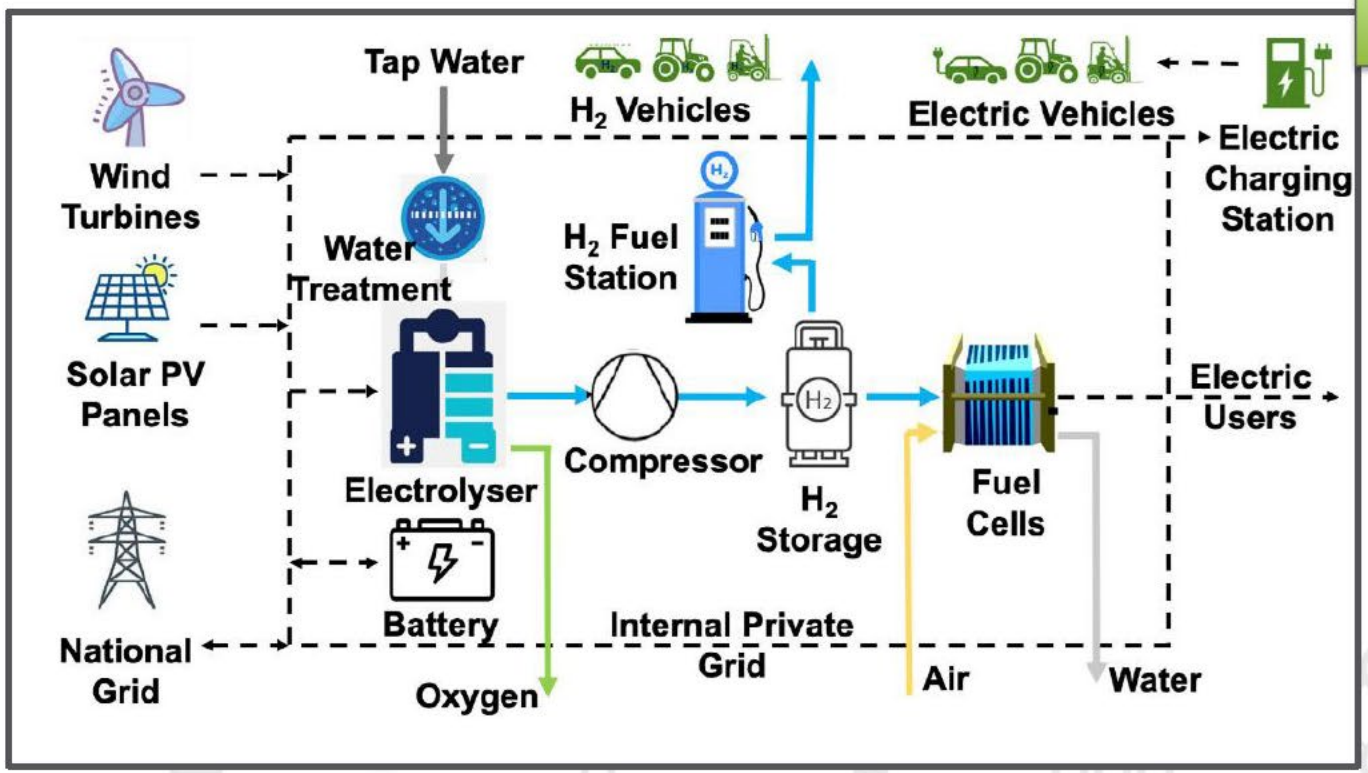
Export of excess hydrogen



HydroGlen: On-site hydrogen for low-carbon farming

The James Hutton Institute






Growing the hydrogen economy in all sectors
HydrogenScotland
Growing the hydrogen economy in Scotland


HydrogenScotland
Growing the hydrogen economy i
all sector

HYDROGEN SCOTLAND
CONFERENCE '26

Hydrogen Scotland

Tuesday 6th October

Hilton, William Street, Glasgow

hydrogenscotland.com

info@hydrogenscotland.com

UNITING A UNIQUE HYDROGEN COMMUNITY FOR SCOTLAND

Hydrogen Scotland

- 20+ years
- 200+ members
- 40+ associations

Green Cat Hydrogen

Powering a decarbonised industrial future.

May 2026

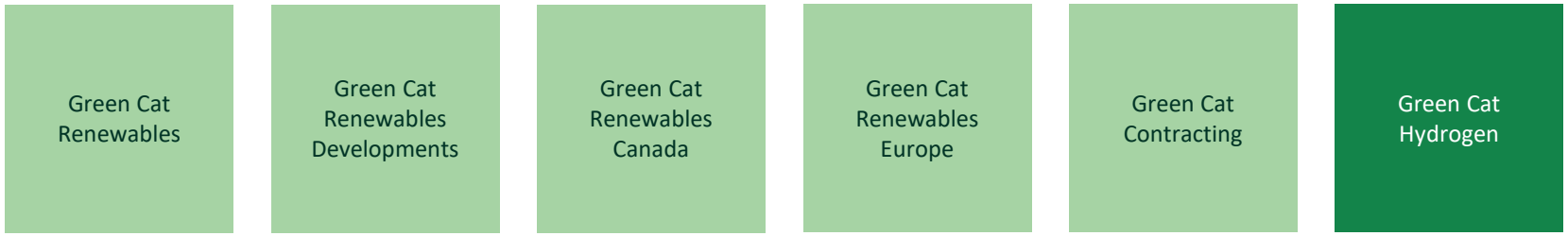
About Us

Green Cat Hydrogen (GCH) was established to develop, build, own, and operate green hydrogen production facilities in the UK.

GCH is part of the Green Cat group, bringing together over 190 specialists across engineering, development, grid, construction and operations; underpinned by over 20 years of experience delivering low-carbon infrastructure in the UK, Europe and Canada.

This depth of expertise enables GCH to draw on integrated engineering, development and delivery support across the full hydrogen project lifecycle — ensuring robust design, efficient construction and reliable long-term operation.

- 20 years of experience: Designing, delivering and operating tailored renewable energy solutions.
- Engineering-led: Multi-disciplinary team, with strong in-house capabilities.
- Vertical integration: Renewables expertise and integration with the wider group reduces delivery risk.
- Design, build and operate: Expertise is deployed across the entire hydrogen project lifecycle.
- Backed by RWE Energy Transition Investments: Supporting the scale-up and providing equity financing for our projects.



Green Cat group of companies

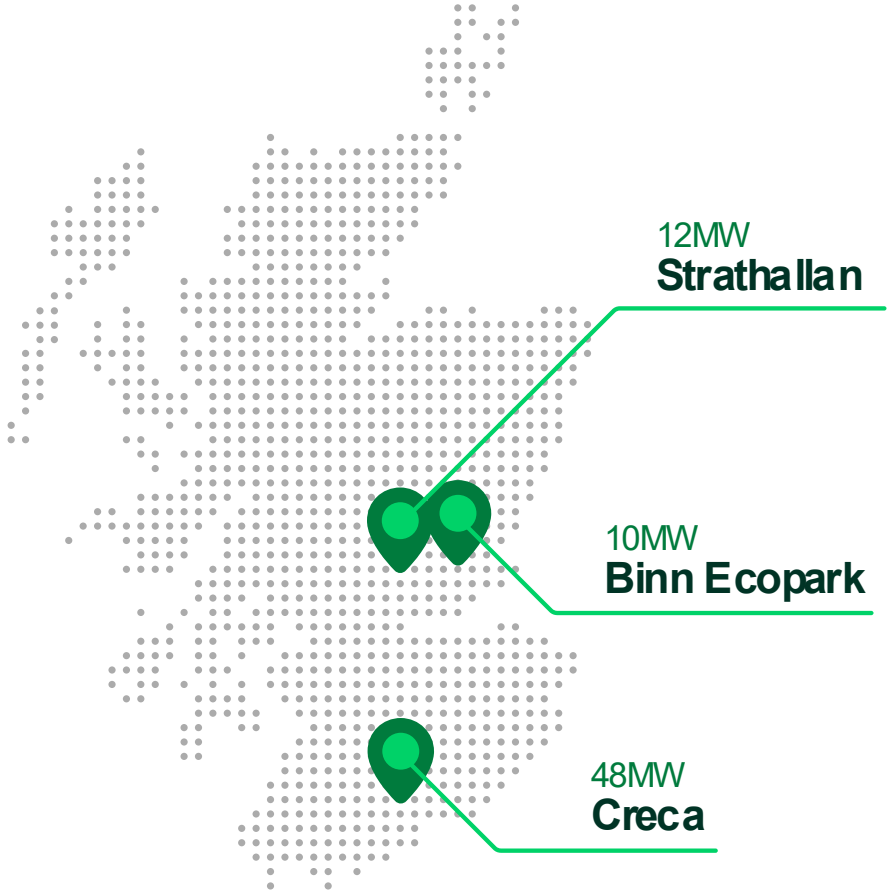
Hydrogen Allocation Rounds

Our shortlisted projects

GCH has three projects shortlisted under HAR2, representing around 10% of all successful capacity and placing us among the UK's leading hydrogen developers.

Two of these projects are now in FEED, and one project has completed FEED; a process which has drawn on – and will continue to utilise – the full breadth of the Green Cat group's expertise.

GCH have completed the Due Diligence phase of negotiations with DESNZ, ready to move to the Invite to Offer stage. They are also developing further projects for HAR3 (expected late 2026).



Binn Ecopark Hydrogen Facility

Overview

The Binn Ecopark Hydrogen Facility, in Glenfarg, Perth and Kinross, has a clear focus on supporting the decarbonisation of public services and creating a sustainable local energy network.

Directly connected to renewable energy sources, the production facility will produce low-carbon green hydrogen which will be used to fuel refuse collection vehicles on-site as well as decarbonising various industrial applications.

- 10 MW electrolysis capacity
- Over 1,000 tonnes per annum
- Directly connected renewables with additional sleeved grid connection.
- Expected to be operational from 2028

Strathallan Hydrogen Facility

Overview

The Strathallan Hydrogen Facility located north-west of Braco, in Perth and Kinross, will utilise approximately 20 MW of renewable energy from wind turbines on-site.

The hydrogen produced will be used across several industrial applications in Scotland. The project will take electricity from an existing wind farm that is facing curtailment, as well as supporting the deployment of an additional 10.5 MW wind farm. A solar farm is also being considered to add additional onsite renewable power.

- 12 MW electrolysis capacity
- Over 1,200 tonnes per annum
- Directly connected renewables with additional sleeved grid connection.
- Expected to be operational from 2028

Creca Hydrogen Facility

Overview

Situated near the decommissioned Chapelcross Nuclear Power Station, the Creca Hydrogen Facility will produce more than 4,000 tonnes of green hydrogen per year, supporting the decarbonisation of industries across the region including food and drink producers, manufacturing and public sector operations.

The facility will be directly connected to new-build renewable assets, enabling the development of new, renewable generation in Dumfries and Galloway.

- 45 MW electrolysis capacity
- Over 4,000 tonnes per annum
- Directly connected renewables with additional sleeved grid connection.
- Expected to be operational from 2029

Contact Us

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Phone

+44 (0) 131 287 7400

All Energy
Kim McCracken, CSO

GeoPura®

Sustainable
Power
Now

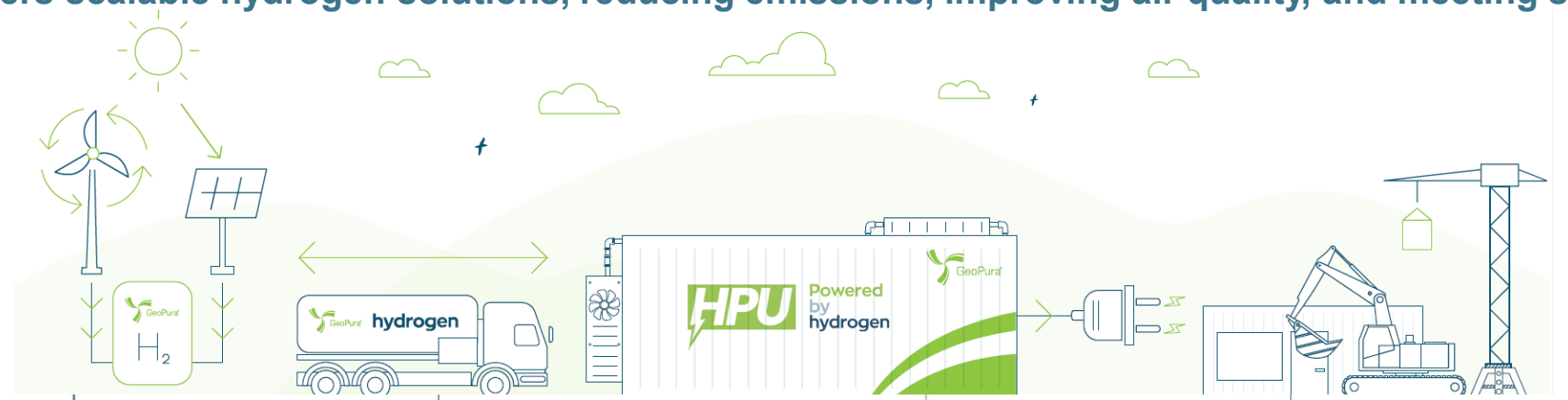
ZERO EMISSION FUEL

GREEN POWER GENERATION

Hydrogen production, logistics and utilisation

GeoPura | Sustainable Power Now

GeoPura delivers scalable hydrogen solutions, reducing emissions, improving air quality, and meeting sustainability targets.



Green hydrogen from renewable energy at several UK sites .

Largest UK fleet of hydrogen storage and transport vehicles to deliver fuel to sites

Off-grid and mobile hydrogen refuelling solutions for mobile plant and equipment on site.

HPUs,deliver reliable, scalable, and sustainable energy, (50kW to 50MW)

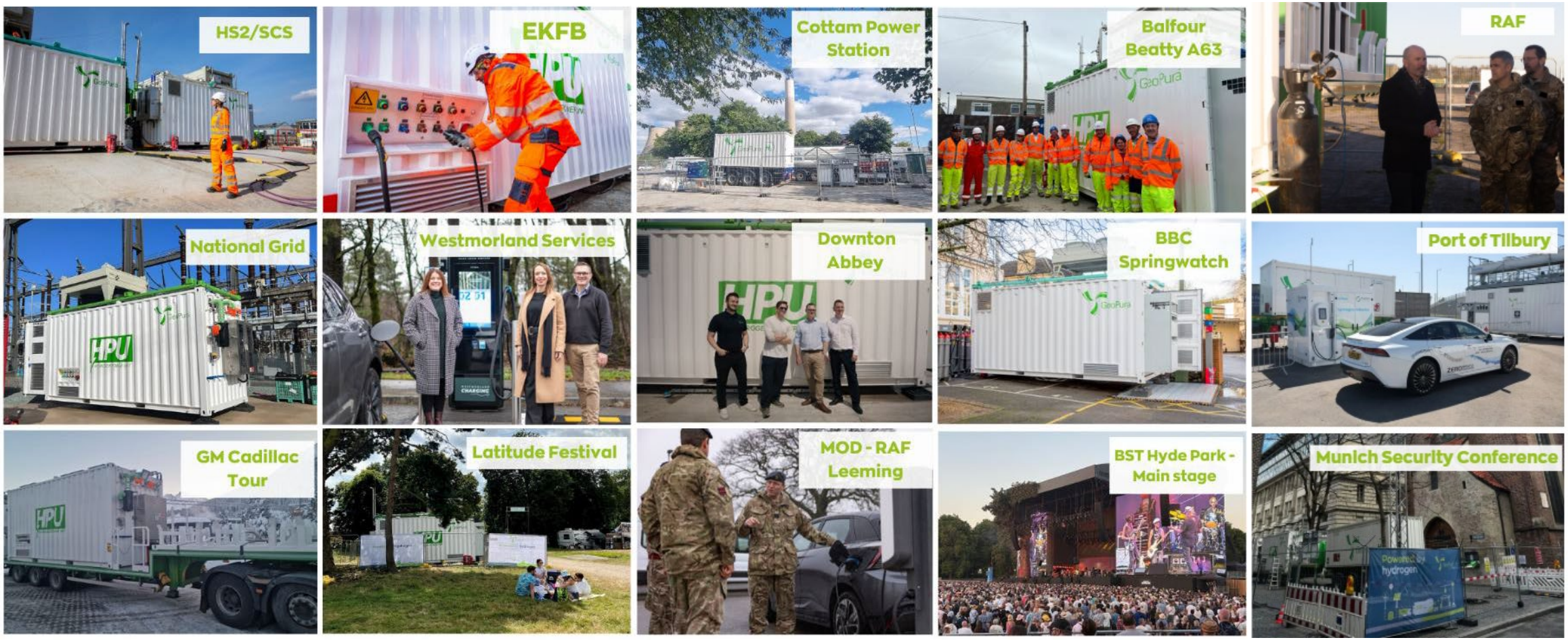
HyMarnham Power

- UK's largest operational green hydrogen production facility
- Joint venture between GeoPura & JG Pears
- First HAR1 project to achieve Commercial Operation Date (COD)
- Initial 15 MW electrolyser deployment
- Located at former High Marnham coal-fired power station

Hydrogen available now! Supporting real-world applications across the UK

Hydrogen in action:

GeoPura® | Sustainable Power Now



highways england

Powering long term infrastructure

Following a competitive tender process, GeoPura has been selected to supply 2,500 tonnes of green hydrogen as a fully managed service during construction. This is the largest volume of green hydrogen ever contracted for a British construction project – **Lower Thames Crossing**

This will replace more than 12 million litres of diesel and save an estimated 30,000 tonnes of CO2 emissions.

It also improves local air quality, strengthens energy security and supports new skills and jobs across the British hydrogen supply chain.

GeoPura®

Sustainable
Power
Now

Thank you

GeoPura Ltd C A Parsons Works, Shields Road, Newcastle upon Tyne, NE6 2YL, United Kingdom

T +44 (0)1509 882 340 E info@geopura.com www.geopura.com

From Burden to Backbone

How Hydrogen-Ready Data Centres can secure the UK’s grid

Matthew Knight, Siemens Energy
All Energy May 2026

On-site back up

Diesel generation

Driver is lowest capex

Operating <50 hours/year avoids local emissions rules but prevents other use

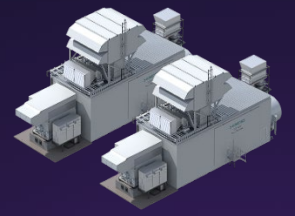
Not suited to offer grid services

Expensive asset with no added value

or on-site primary power

with or without grid back up

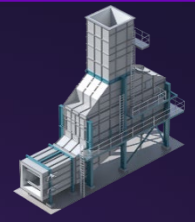
H2 ready gas turbines



Fuel efficiency: 35% - 40%

+

Heat recovery systems, steam turbines



50% - 60%

+

Absorption chillers closed loop 7°C cooling water

90% +
And almost **zero cooling water** use

Driver is best efficiency

Operating 365 days makes local emissions permit process worthwhile

Option for grid services income when grid available

Valuable asset with flexibility

MANNOK

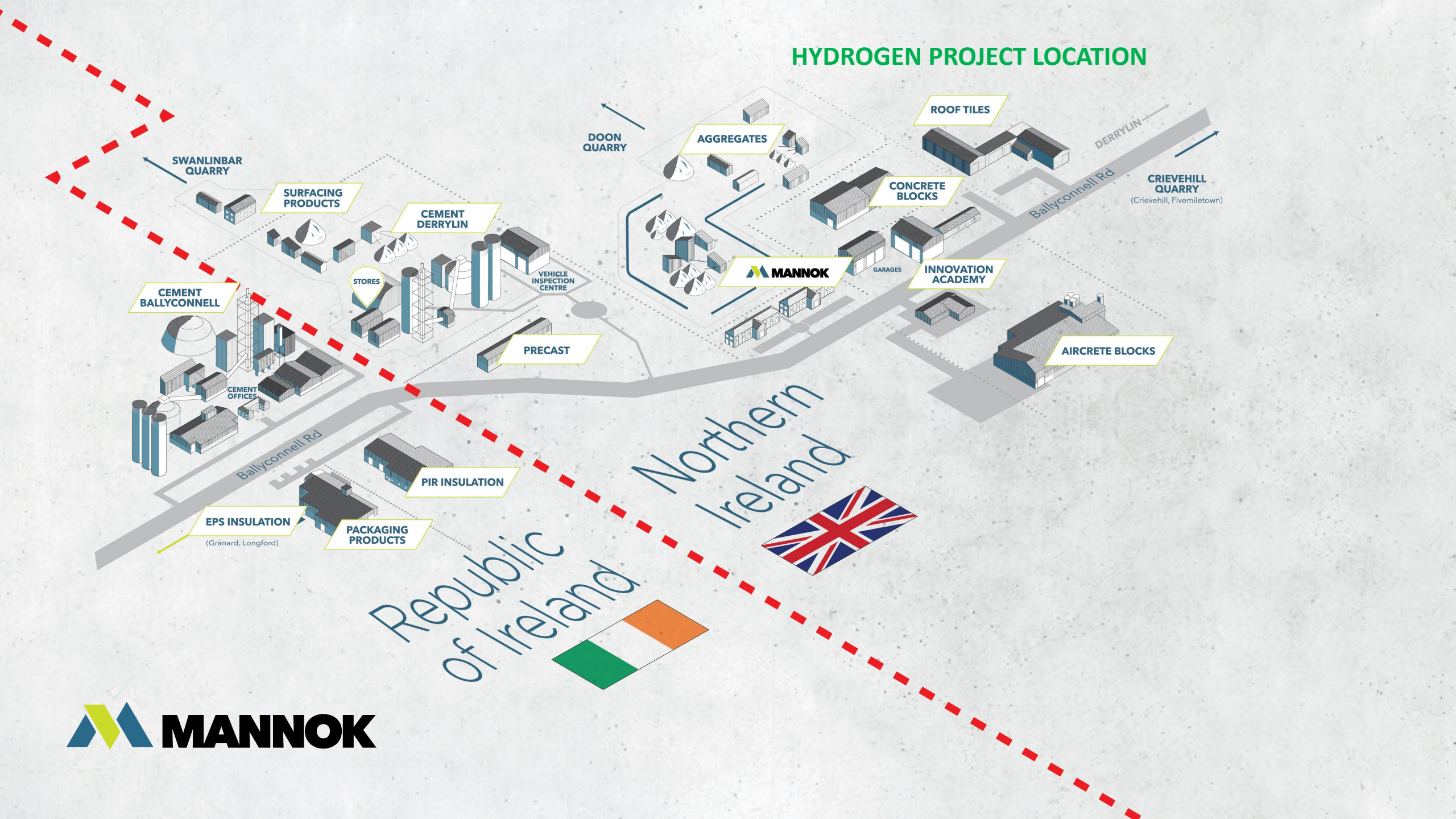
Hydrogen Energy Association

Hydrogen Ireland

MANNOK Hydrogen Valley Case Study

May 2026

HYDROGEN PROJECT LOCATION



MANNOK

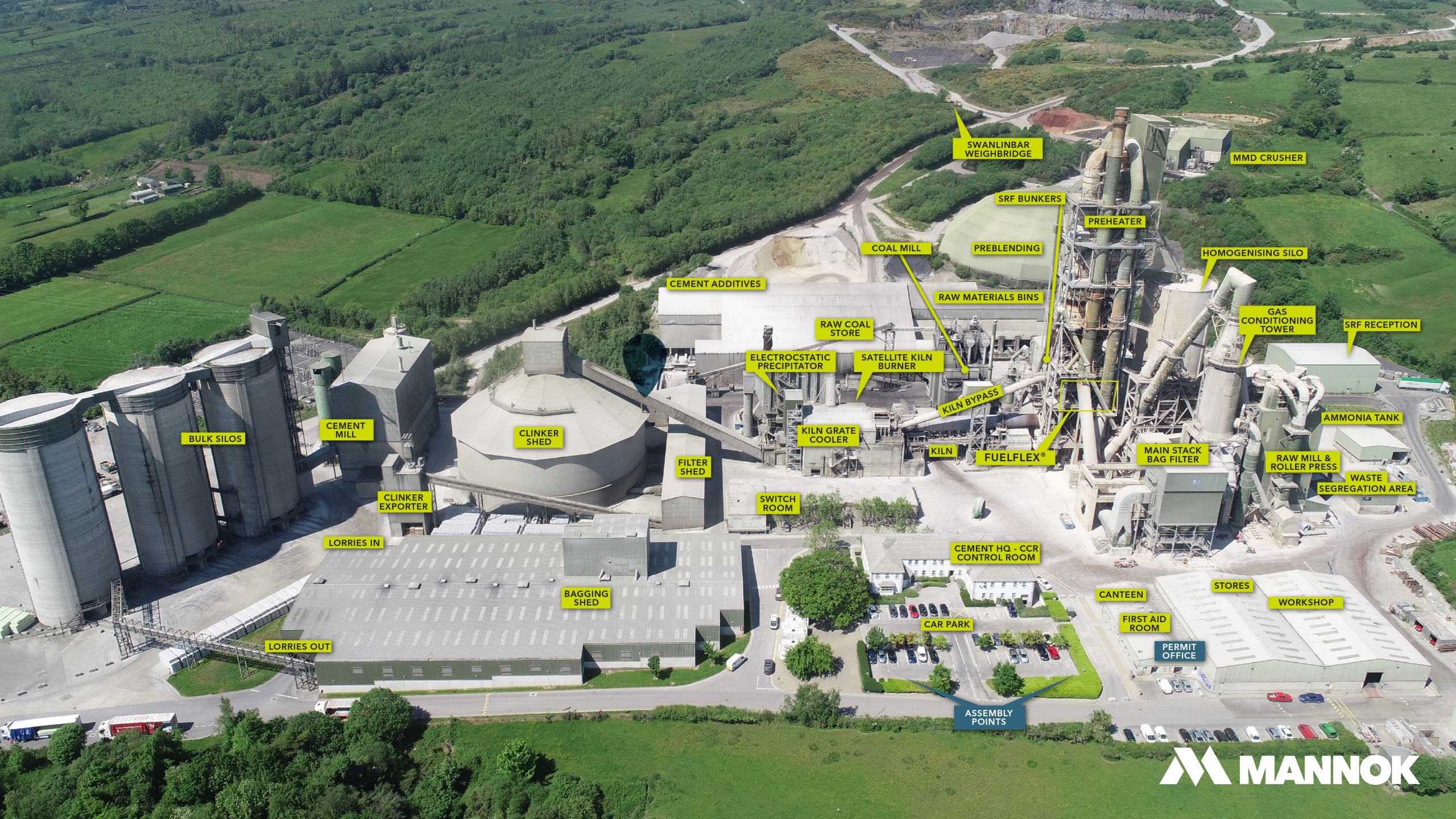
MANNOK

EXPORT MARKETS

830+
Employees 2025

€300M+
Turnover 2025

€130M+
Investment 2015-2025


SWANLINBAR WEIGHBRIDGE
MMD CRUSHER
SRF BUNKERS
PREHEATER
COAL MILL
PREBLENDING
HOMOGENISING SILO
CEMENT ADDITIVES
RAW MATERIALS BINS
GAS CONDITIONING TOWER
SRF RECEPTION
RAW COAL STORE
ELECTROCSTATIC PRECIPITATOR
SATELLITE KILN BURNER
KILN BYPASS
AMMONIA TANK
BULK SILOS
CEMENT MILL
CLINKER SHED
KILN GRATE COOLER
KILN
FUELFLEX®
MAIN STACK BAG FILTER
RAW MILL & ROLLER PRESS
FILTER SHED
WASTE SEGREGATION AREA
CLINKER EXPORTER
SWITCH ROOM
LORRIES IN
CEMENT HQ - CCR CONTROL ROOM
STORES
CANTEEN
WORKSHOP
BAGGING SHED
FIRST AID ROOM
CAR PARK
LORRIES OUT
PERMIT OFFICE
ASSEMBLY POINTS
MANNOK

ÇİMSA

+2,000
Number of Employees

Exports to more than
70 Countries

Our Affiliates and Subsidiaries

Türkiye

Çimsa Cement Sanayi A.Ş. Headquarters (İstanbul) - (Central Office)

Mersin Çimento San. T.A.Ş
Production Facility
2.5 mt
Clinker

Afyon Çimento San. T.A.Ş
Production Facility
1.5 mt
Clinker

Eskişehir Çimento San. T.A.Ş
Production Facility
1.2 mt
Clinker

Netherlands

Çimsa Building Solutions B.V
Headquarters

IRELAND

CIMSA IRELAND LTD
MANNOK CEMENT PRODUCTION FACILITY
1.2mt CLINKER

UK

CIMSA CEMENT UK Ltd. COMPANY

Spain

Çimsa Cementos España S.A.U.
Production Facility
600 kt
Clinker

Germany

Çimsa Cement Sales North Gmbh
Terminal

Sabancı Global Technology Center Gmbh
R&D Center

Italy

Çimsa Adriatico S.R.L. Terminal

United States of America

Çimsa Americas Cement Manufacturing and Sales Corp.
Grinding Facility
300 kt
cement

Turkish Republic of Northern Cyprus

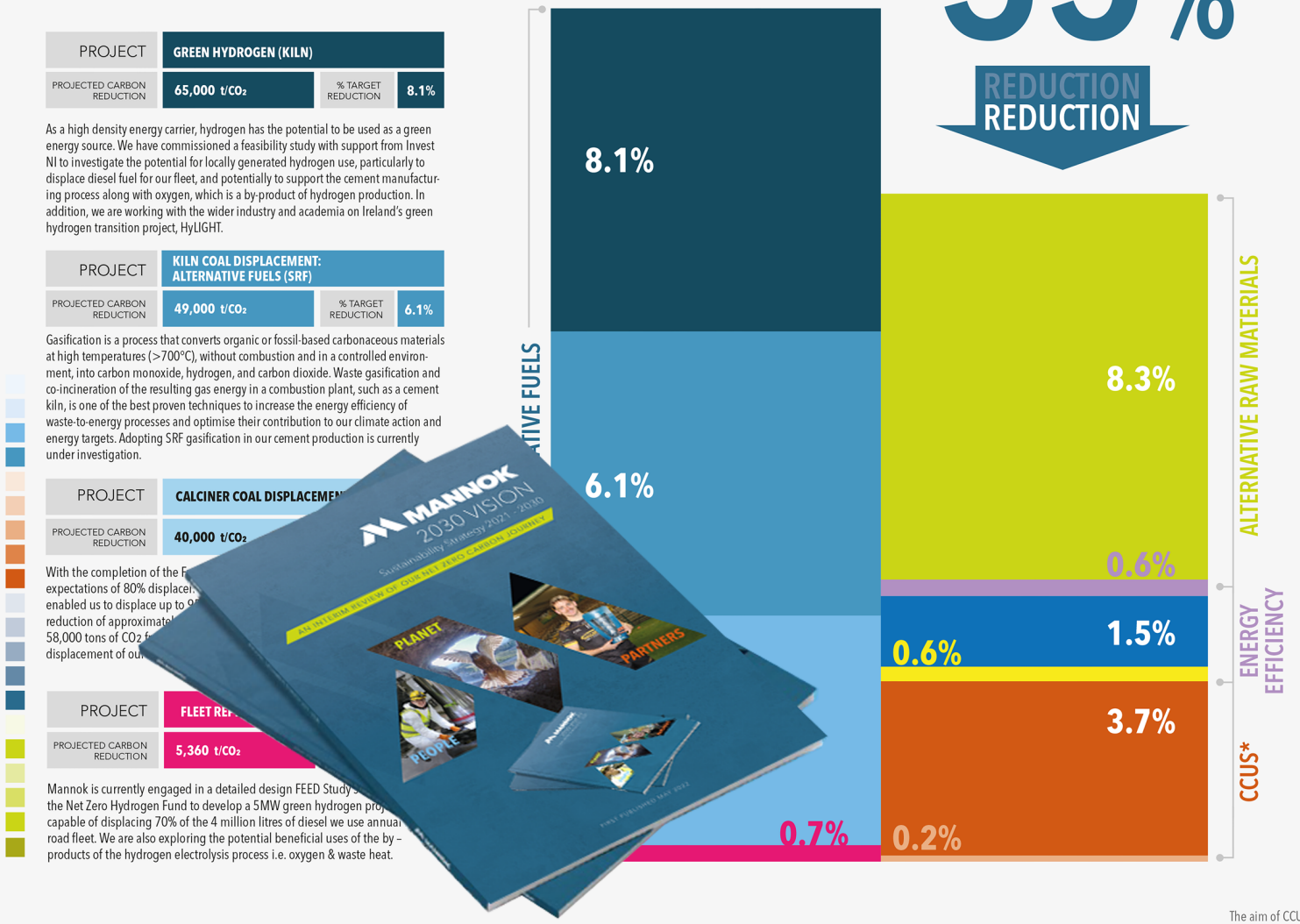
Çimsa Cement Free Zone Ltd
Terminal

MANNOK

EMISSIONS REDUCTION TO 2030

By 2030 we aim to reduce our overall Scope 1 and 2 emissions by 35% compared to 2018 levels. To achieve this, nine key projects are already underway. This includes research and development opportunities, innovation and new technology deployment focusing on lower carbon materials, products and engineering solutions. A further target for cement production is a commitment to reduce our carbon intensity to ≤550 kgCO_2 per tonne of cementitious material by 2030.

35% REDUCTION



PROJECT	GREEN HYDROGEN (KILN)		
PROJECTED CARBON REDUCTION	65,000 t/CO_2	% TARGET REDUCTION	8.1%

As a high density energy carrier, hydrogen has the potential to be used as a green energy source. We have commissioned a feasibility study with support from Invest NI to investigate the potential for locally generated hydrogen use, particularly to displace diesel fuel for our fleet, and potentially to support the cement manufacturing process along with oxygen, which is a by-product of hydrogen production. In addition, we are working with the wider industry and academia on Ireland's green hydrogen transition project, HyLIGHT.

PROJECT	KILN COAL DISPLACEMENT: ALTERNATIVE FUELS (SRF)		
PROJECTED CARBON REDUCTION	49,000 t/CO_2	% TARGET REDUCTION	6.1%

Gasification is a process that converts organic or fossil-based carbonaceous materials at high temperatures (>700°C), without combustion and in a controlled environment, into carbon monoxide, hydrogen, and carbon dioxide. Waste gasification and co-incineration of the resulting gas energy in a combustion plant, such as a cement kiln, is one of the best proven techniques to increase the energy efficiency of waste-to-energy processes and optimise their contribution to our climate action and energy targets. Adopting SRF gasification in our cement production is currently under investigation.

PROJECT	CALCINER COAL DISPLACEME
PROJECTED CARBON REDUCTION	40,000 t/CO_2

With the completion of the F… expectations of 80% displace… enabled us to displace up to 9… reduction of approximat… 58,000 tons of CO_2 f… displacement of ou…

PROJECT	FLEET RE…
PROJECTED CARBON REDUCTION	5,360 t/CO_2

Mannok is currently engaged in a detailed design FEED Study … the Net Zero Hydrogen Fund to develop a 5MW green hydrogen pro… capable of displacing 70% of the 4 million litres of diesel we use annua… road fleet. We are also exploring the potential beneficial uses of the by – products of the hydrogen electrolysis process i.e. oxygen & waste heat.

PROJECT	SUPPLEMENTARY CEMENTIOUS MATERIALS (SCM's)		
PROJECTED CARBON REDUCTION	67,000 t/CO_2	% TARGET REDUCTION	8.3%

SCMs are materials used as a partial replacement of Portland Cement to improve both fresh and hardened concrete properties. This reduces the carbon emissions associated with cement production through the displacement up to 20 – 25% of the carbon Intensive clinker (Cement Intermediary) with suitable SCM's. Mannok is currently exploring the feasibility of a number of suitable locally sourced materials Including waste materials, calcine clays (Natural pozzolans) and shales.

PROJECT	HEAT RECOVERY		
PROJECTED CARBON REDUCTION	5,000 t/CO_2	% TARGET REDUCTION	0.6%

The production of cement is a very heat intensive process. We aim to capture any excess or waste heat from the process, from the kiln and grate cooler specifically, and reuse this in the cement manufacturing process. We are investigating the potential to use this heat to generate electricity and thermal energy (combined heat and power - CHP) including the potential for combined heat and power, making it a more efficient process and reducing emissions.

PROJECT	SRF DRYING		
PROJECTED CARBON REDUCTION	12,000 t/CO_2	% TARGET REDUCTION	1.5%

With the addition of our new satellite burner, we aim to ultimately displace 100% of the coal being used to fire the kiln. To help in this journey we will install a new SRF drying system which will reduce the moisture content of the SRF and thereby unlock additional calorific value potential of the SRF allowing us to reduce further the coal consumption and the associated CO_2 emissions.

PROJECT	ABC COLLER REFURB		
PROJECTED CARBON REDUCTION	5,000 t/CO_2	% TARGET REDUCTION	0.6%

The ABC inlet is the only proven method for prevention of snowmen and the costly downtime that is required to remove the snowmen (Undesirable build-up of clinker). With the advances in cooling efficiency that the ABC provides, heat consumption savings in the range 10 to 30Kcal/Kg clinker can be achieved and as a result a reduction in the associated CO_2 emissions. The ABC will also help to reduce the energy consumption in the clinker grinding process and provide energy efficient cooling and air blasting.

PROJECT	FLUE STACK CARBON CAPTURE		
PROJECTED CARBON REDUCTION	30,000 t/CO_2	% TARGET REDUCTION	3.7%

We aim to utilise oxygen from the hydrogen electrolysis process to optimise the clinker burning process, resulting in exhaust gases that contain a higher percentage of CO_2 and can be captured in a more energy efficient way, which can then be stored or re-used. In addition, we are collaborating with the wider industry and academia as steering committee members of an SEAI funded CCUS research project.

PROJECT	FLUE DUST PORTLAND CEMENT (FDPC) – CARBON8		
PROJECTED CARBON REDUCTION	2,000 t/CO_2	% TARGET REDUCTION	0.2%

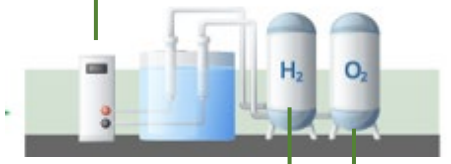
FDPC is a by-product of the manufacture of Portland cement which contains CO_2 in its composition. We aim to capture a percentage of this CO_2 using a patented mineralization technology and transform it into an aggregate to be used downstream in the production of our range of building products.

* CCUS – CARBON CAPTURE, UTILISATION & STORAGE
The aim of CCUS is to prevent carbon reaching the atmosphere by capturing it at source and either reusing it as a resource or permanently and safely storing it.

PHASE 1 - CURTAILED WIND TO H_2

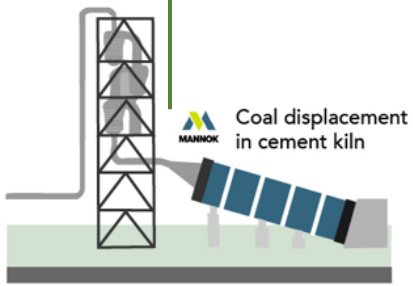
Curtailed and Constrained energy from existing 54MW windfarm

Used to generate large-scale green Hydrogen and Oxygen (Electrolytic Hydrogen Generation)



Hydrogen used in Mannok's fleet of 200 vehicles (HGV's) and sold to other businesses

Oxygen used in new Oxy-fuel combustion process in Cement Plant: Improves efficiency and makes carbon capture easier



Strand 1 Development Expenditure (DEVEX)

ASSETS

SLIEVE RUSHEN
WIND FARM

Using Unused
Curtailed Capacity ≤14%

FUTURE STATE

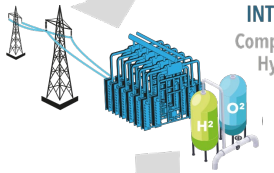
PHASED SCALE UP ≤50MW TO DECARBONISE MANNOK INDUSTRIAL BASE

+CCU Produce Synthetic Fuels (Internal/External Applications)

10 MW H_2 PLANT

PRIVATE WIRE FEED INTO ELECTROLYSER

Compression, Storage & Hydrogen Refuelling Station (HRS)



OUTPUT

FRONT END ENGINERRING DESIGN
(FEED STUDY)

GOAL

DECARBONISE

Decarbonise 70% Of The Total 4ML Diesel Annually
(10,720 t/CO2)

OFF-TAKERS

HYDROGEN FLEET
OXYGEN CEMENT

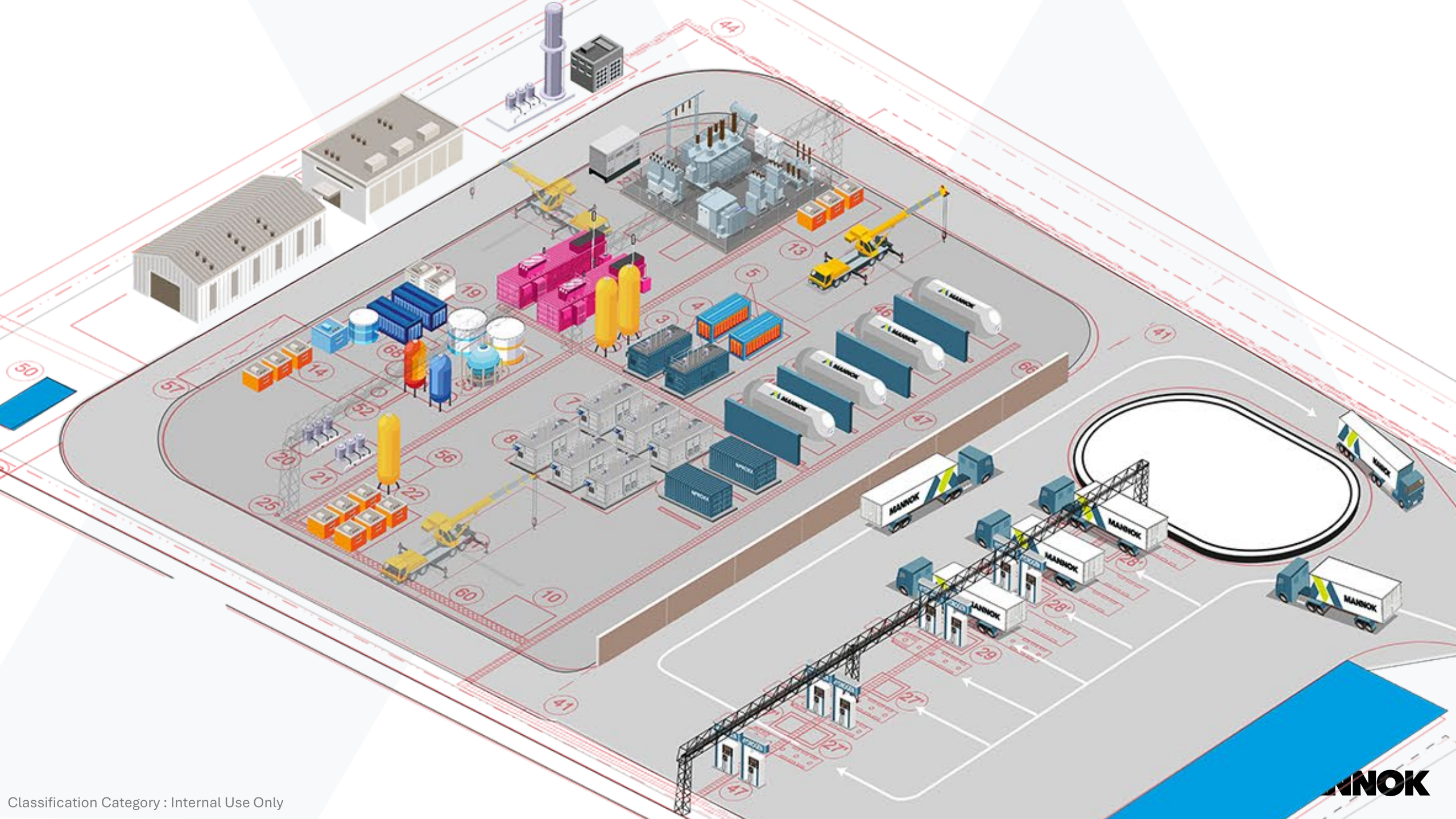
Waste Heat Recovery

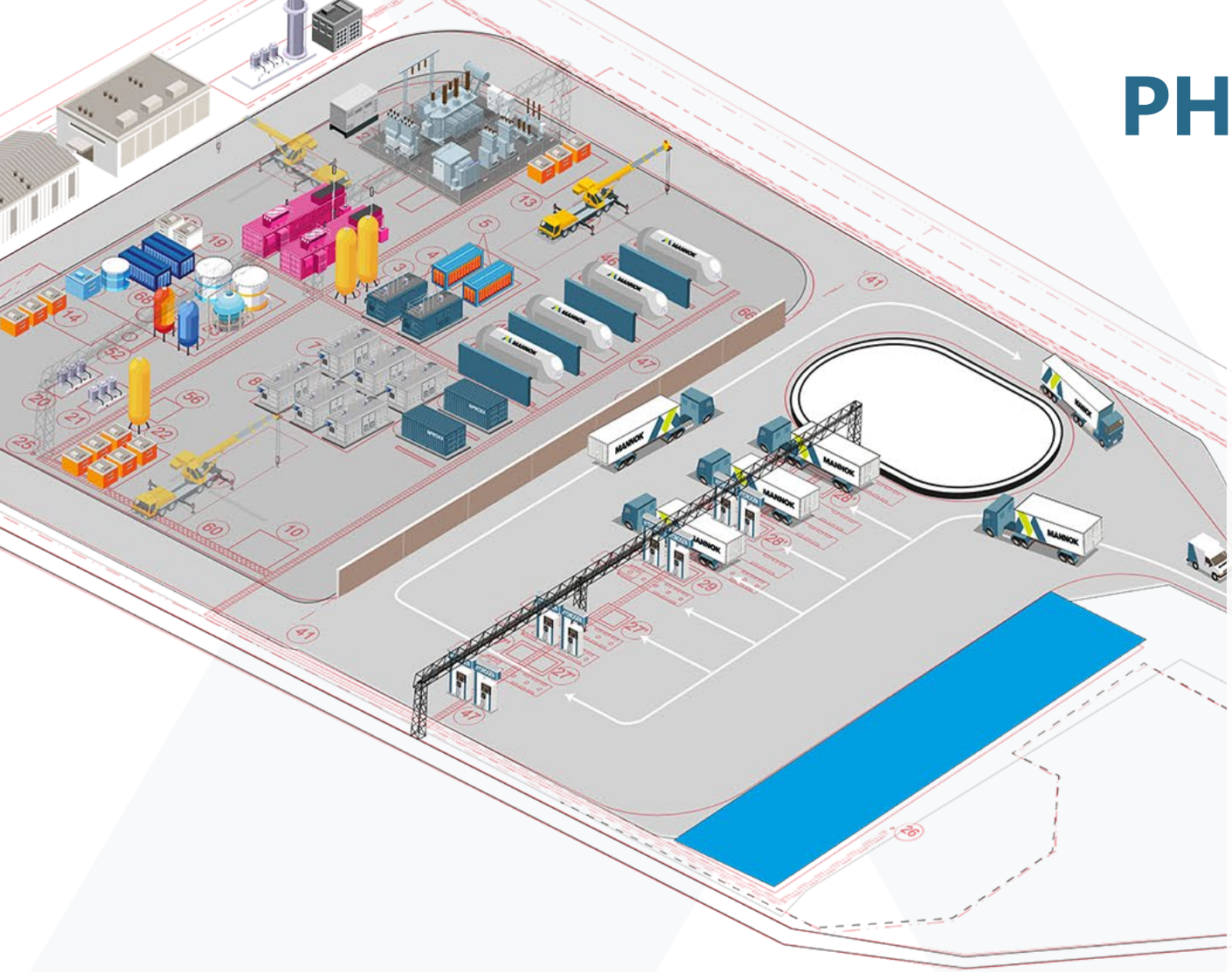
LOCATION

MANNOK BUILD
NI INDUSTRIAL BASE

Readily Available
Water Supply

PRE-FEASIBILITY STUDY	NZHF APPLICATION	NZHF FEED STUDY	TENDERING PROCESS	PROJECT DELIVERY
Oct 2021 to Mar 2022	May 2022 to Sept 2022	Apr 2023 to Feb 2024 (Live)	Q2/Q3 2024	2029





PHASE 1 - H_2 GENERATION & REFUELING STATION

- Front End Engineering Design complete Including market engagement
- Planning for Hydrogen production in 2029
- Examining many possible curtailed wind locations for similar future projects
- Significant step on an exciting journey to Net Zero

TRACTEBEL ENGIE

Invest Northern Ireland

Gravis

Lagan energy engineering

Department for Energy Security & Net Zero

HyLIGHT

MANNOK

PARTNERSHIPS & COLLABORATION

HYDROGEN

TRACTEBEL ENGIE

Invest Northern Ireland

HyLIGHT

HyEnergy® Consultancy

Lagan energy engineering

Gravis

Department for Energy Security & Net Zero

nel

CALVERA Hydrogen

Haskel

hystar

plug™

H_2

NEA

Cummins

framatome

ITM POWER
Energy Storage | Clean Fuel

H2B2
Electrolysis Technologies

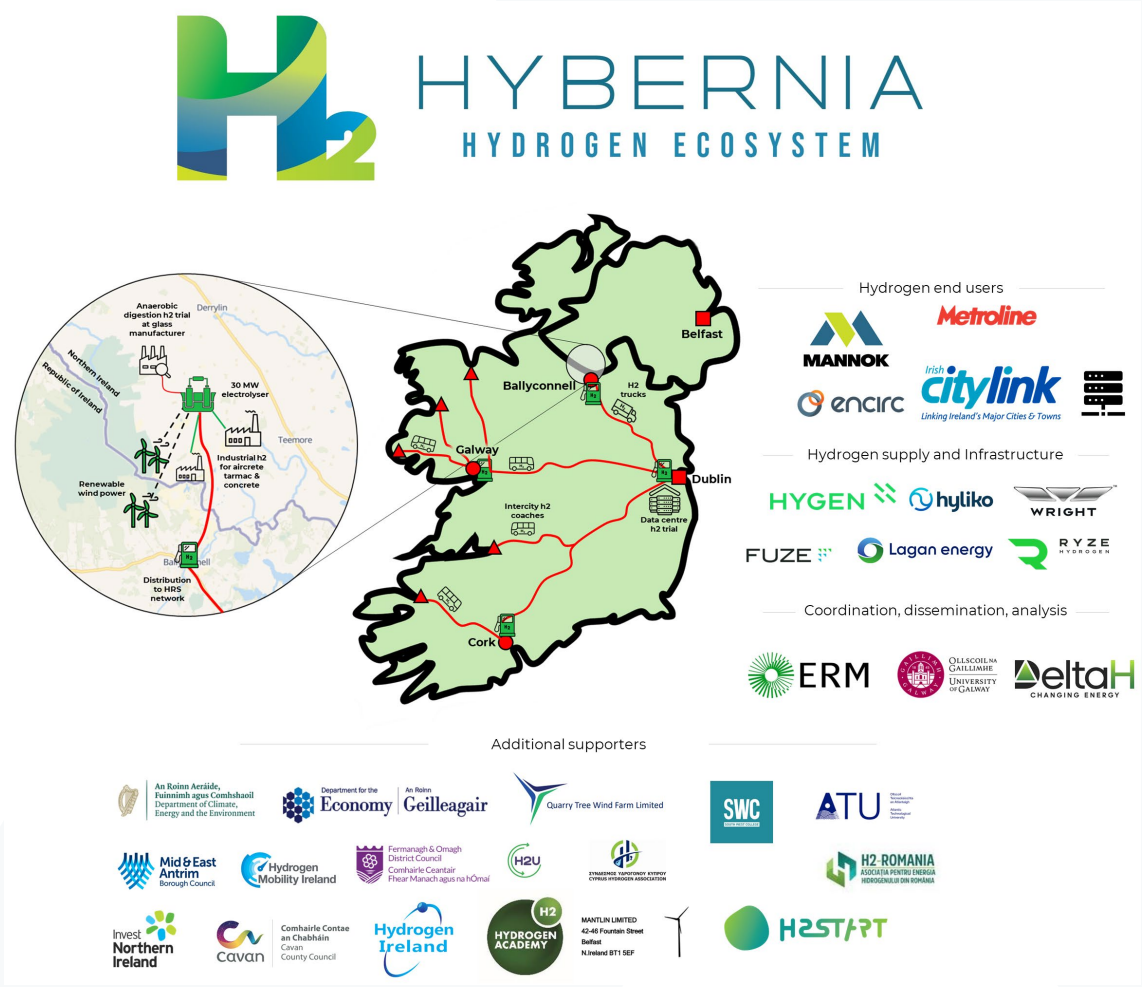
NPROXX

MAXIMATOR®
Maximum Pressure.

RSE

verigas
engineering limited

elogen
Empowering a sustainable world



- Large scale European Hydrogen Valley Application
- FOAK commercial scale renewable H2 production
- NI & Industry led project on an all - Island basis
- NI/ROI/U.K./E.U. Partners & OEM suppliers
- Rich diversity of industrial & mobility off takers
- Substantial decarbonisation, employment & new green skills opportunities
- Energy Security & Resilience benefits in a time of geo-political uncertainty
- Aligns with national & E.U. energy policy objectives (De-couple from imported fossil fuels especially Russian gas)
- Strategic Investments to build long – term environmental, social & economic prosperity

THANK YOU

ALL-ENERGY EXHIBITION AND CONFERENCE | 25TH ANNIVERSARY

In partnership with Hydrogen Scotland

Thanks for Attending

State of the Hydrogen Nation

Emma Guthrie
Chief Executive Officer
Hydrogen Energy Association

Paul McCormack
Chief Executive Officer
Hydrogen Ireland

Nigel Holmes
Chief Executive Officer Hydrogen Scotland

Megan Bramwell
Project Engineer
Green Cat Hydrogen

Dr Kimberley McCracken
Chief Sales Officer GeoPura

Matthew Knight
Head of Policy and Market Siemens Energy